Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: Continental Resources, Inc.
Well Name/Number: Manush 1-12H
Location: SE SW Section 12 T29N R58E

County: Roosevelt , MT; Field (or Wildcat) W/C (Bakken Horizontal)

Air Quality

(possible concerns)

Long drilling time: No, 20 to 30 days drilling time.

Unusually deep drilling (high horsepower rig): No, triple derrick rig to drill a single lateral

horizontal Bakken Formation test, 20,262'MD/10,347'TVD.

Possible H2S gas production: Slight chance H2S gas from Mississippian Formations.

In/near Class I air quality area: No, not near a Class I air quality area.

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211.

Mitigation:

- __ Gas plants/pipelines available for sour gas
- Special equipment/procedures requirements

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Comments: No special concerns – using triple rig to drill a single lateral horizontal Bakken Formation test. If there is an existing gathering system for natural gas in the area, then associated gas can be gathered or if no gathering system nearby gas can be flared under Board Rule 36.22.1220.

Water Quality

(possible concerns)

Salt/oil based mud: Yes to intermediate casing string hole to be drilled with oil based invert drilling fluids (oil/water ratio of 70/30 to 80/20). Horizontal lateral will be drilled with brine water. Surface casing hole will use freshwater and freshwater mud system (Rule 36.22.1001).

High water table: No high water table anticipated at this location.

Surface drainage leads to live water: <u>nearest drainage is an unnamed ephemeral</u> <u>drainage to Sand Creek, to the North from this location. Stock ponds are about 1/2 mile to the South and east from this location.</u>

Water well contamination: No - 2 water wells in area depth of these stock and domestic water wells range from 80' to 280'. Surface hole will be drilled with freshwater and freshwater mud system, Rule 36.22.1001. Surface casing will be set at 2180' and cemented to surface.

Porous/permeable soils: No, silty sandy clay soils.

Class I stream drainage: No Class I stream drainages in the area of review.

Mitigation:

__ Lined reserve pit

X Adequate surface casing

Berms/dykes, re-routed drainage

X Closed mud system

X Off-site disposal of **liquids (in approved facility)**

X Other: Lined cuttings pit (16 mil liner) will be used since this is a closed loop mud system to be employed. Cuttings will be buried on the wellsite.

Comments: 2180' of surface casing enough to cover the base of the Fox Hills and cemented to surface adequate to protect freshwater zones, Rule 36.22.1001.

Soils/Vegetation/Land Use
(possible concerns)
Steam crossings: No stream crossings anticipated.
High erosion potential: No high erosion potential at this location. The location will
require a small cut, up to 4' and small fill, up to 11, required.
Loss of soil productivity: No, location will be restored after drilling if unproductive. If
productive, unused portion of this drilling location will be restored.
Unusually large wellsite: No a large wellsite, 400'X450' location size required.
Damage to improvements: Slight, surface use is appears to be cultivated fields.
Conflict with existing land use/values: Slight
Mitigation —————
Avoid improvements (topographic tolerance)
Exception location requested
X Stockpile topsoil
Stream Crossing Permit (other agency review)
X Reclaim unused part of wellsite if productive
Special construction methods to enhance reclamation
Other
Comments: Access will be over existing county #1006 and existing well road. About
3000' of new access road will be built into this location from the existing road. Cuttings
will be buried in the lined cuttings pit. Oil based drilling fluids will be recycled. Reserve
oit fluids will be hauled to a commercial disposal. Pit will be allowed to dry and then
closed by filling and mixing with clay subsoils. No special concerns.
Health Hazards/Noise
(possible concerns)
Proximity to public facilities/residences: Closest residence is over a mile to away from
his location. The town of Baineville, Montana is about 12 miles to the southwest from
his location.
Possibility of H2S: Slight chance of H2S from Mississippian Formations.
Size of rig/length of drilling time: Triple drilling rig/short, 20 to 30 days drilling time.
Mitigation:
X_Proper BOP equipment
Topographic sound barriers
H2S contingency and/or evacuation plan
Special equipment/procedures requirements
Other:
Comments: Adequate surface casing cemented to surface with an operational
BOP stack (annular and double ram (pipe and blinds) rated for 5,000 psig)

Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.

should mitigate any problems, Rule 36.22.1014.

Proximity to recreation sites: None identified. Creation of new access to wildlife habitat: No Conflict with game range/refuge management: No Threatened or endangered Species: Species identified as threatened or endangered are the Pallid Sturgeon, Interior Least Tern, Whooping Crane and Piping Plover. Candidate specie is the Sprague's Pipit and the Greater Sage Grouse. NH tracker website indicate five (5) species of concern in this township and range they are Baird's Sparrow, Nelson's Sparrow, Bobolink, Whooping Crane and Long-bill Curlew. Mitigation: Avoidance (topographic tolerance/exception) Other agency review (DFWP, federal agencies BLM, DSL)						
Screening/fencing of pits, drillsite Other: Comments: Private grazing lands. There may be species of concern that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to what he would like done, if a species of concern are discovered at this location. No concerns.						
Historical/Cultural/Paleontological						
(possible concerns) Proximity to known sites: None identified. Mitigation avoidance (topographic tolerance, location exception) other agency review (SHPO, DSL, federal agencies BLM) Other:						
Comments: Private grazing surface lands. There may be possible historical/cultural/paleontological sites that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to his desires to preserve these sites or not, if they are found during construction of the wellsite.						
Social/Economic						
(possible concerns) Substantial effect on tax base Create demand for new governmental services Population increase or relocation Comments: Wildcat well. No concerns						
Remarks or Special Concerns for this site						
Continental will drill a single lateral Bakken Formation horizontal well test, No special concerns.						
Summary: Evaluation of Impacts and Cumulative effects						
No significant long term impacts expected, some short term impacts will occur.						

I conclude that the approval of the subject Notice of Intent to Drill (does/<u>does not</u>) constitute a major action of state government significantly affecting the quality of the

human environment, and (does/ <u>does not</u>) require the preparation of an environmental impact statement.
Prepared by (BOGC): <u>/s/ Thomas Richmond</u> (title:) <u>Administrator</u> Date: <u>September 6, 2013</u>
Other Persons Contacted:
Montana Bureau of Mines and Geology, GWIC website (Name and Agency) Water wells in Roosevelt County
(subject discussed) September 6, 2013
US Fish and Wildlife, Region 6 website (Name and Agency) ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA COUNTIES, Roosevelt County (subject discussed) September 6, 2013 (date)
Montana Cadastral Website (Name and Agency) Surface Ownership and surface use Section 12 T29N R58E (subject discussed)
September 6, 2013 (date)
If location was inspected before permit approval: Inspection date: Inspector: Others present during inspection: